



BETTER
TODAY



BUILDING
TOMORROW

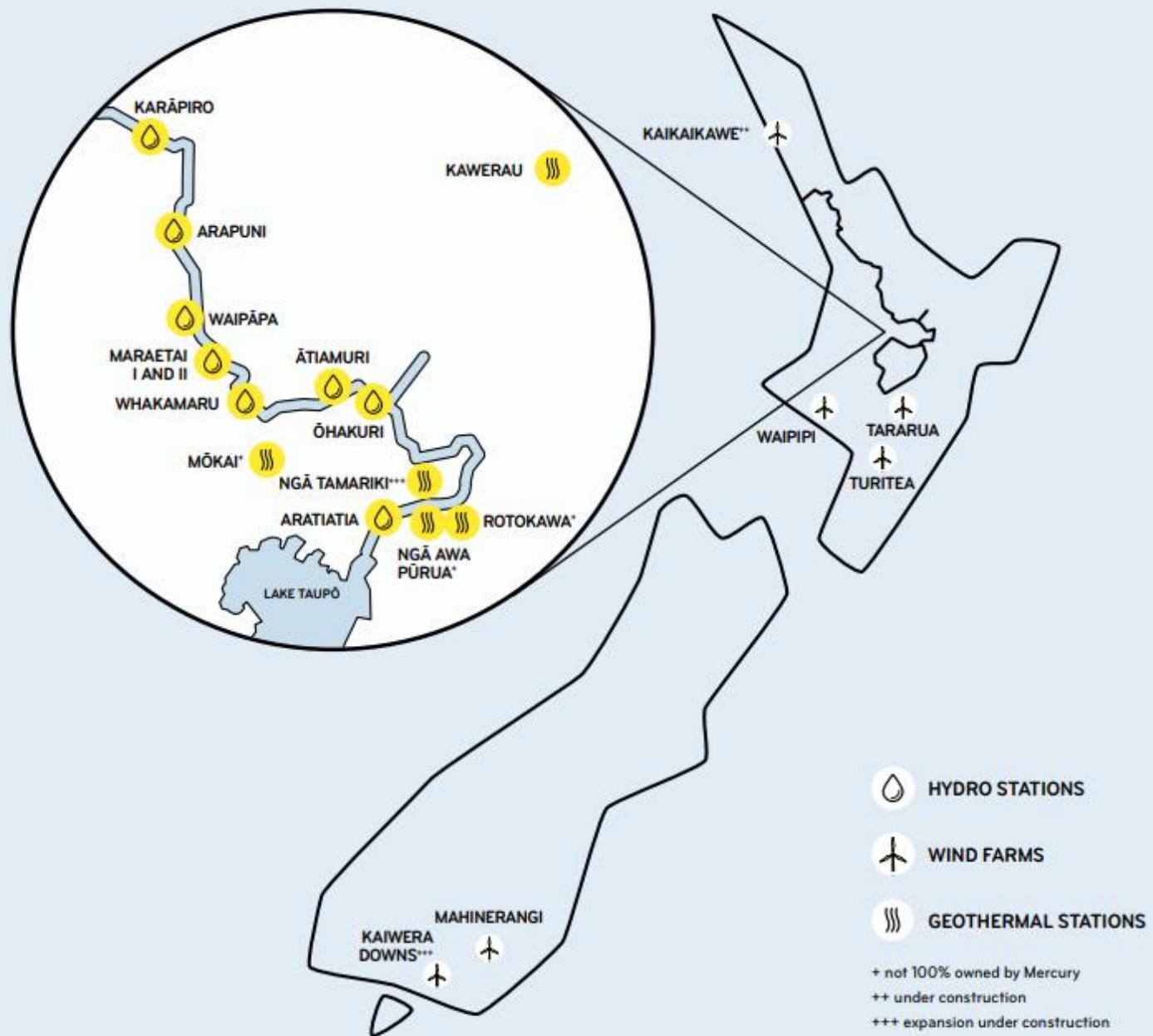


BRIGHTER
TOGETHER



Paulo Gotttroy, PhD
Head Of Decision Science





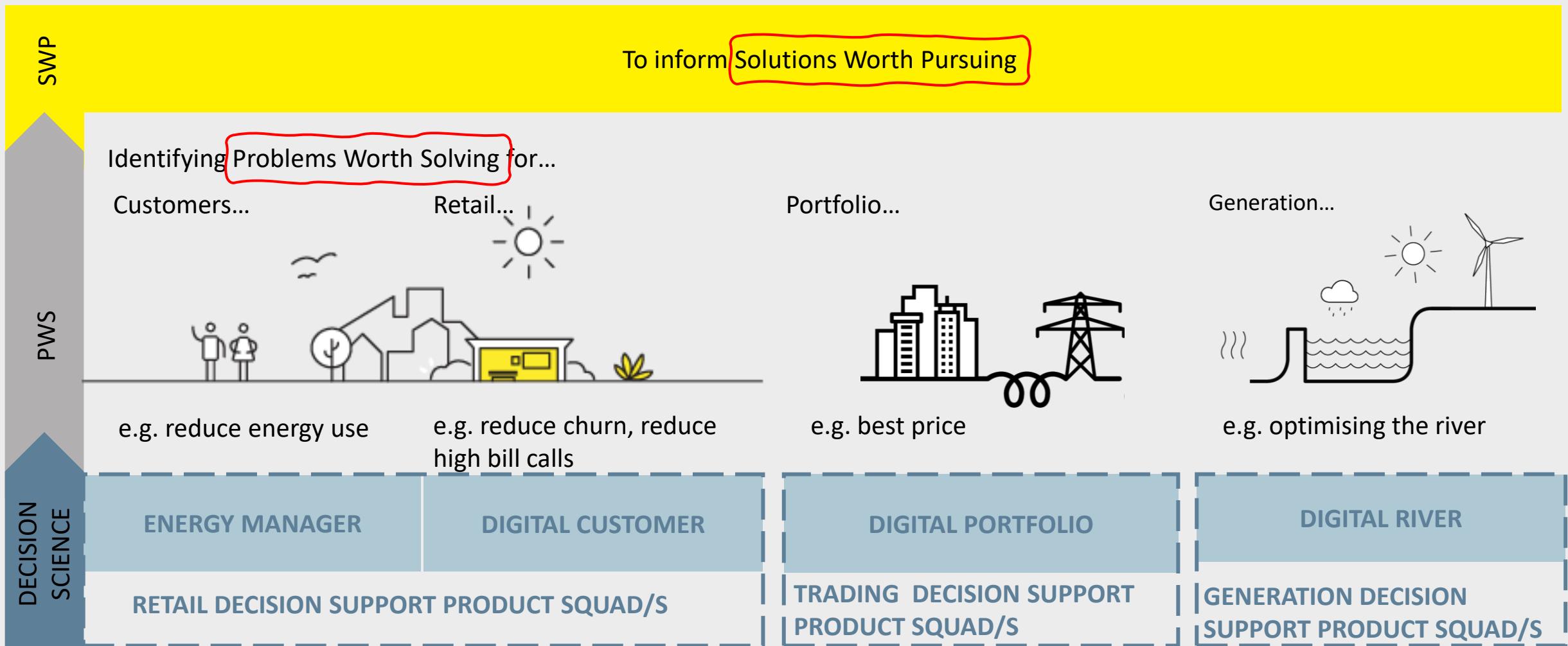
WHO WE ARE

Sustainable generation:
maximising our role in
meeting New Zealand's
electricity demand

Customer-centric services:
delivering smarter digital
services and experiences

Mercury 

WE HAVE A STRATEGY TO ENHANCE OUR DECISION MAKING THROUGH THE DEVELOPMENT OF SUITE OF DECISION SUPPORT TOOLS





Using Digital Twins & Artificial Intelligence to Manage Generation Resources

Mercury 

DIGITAL RIVER

is the digital representation of the Waikato River Asset.

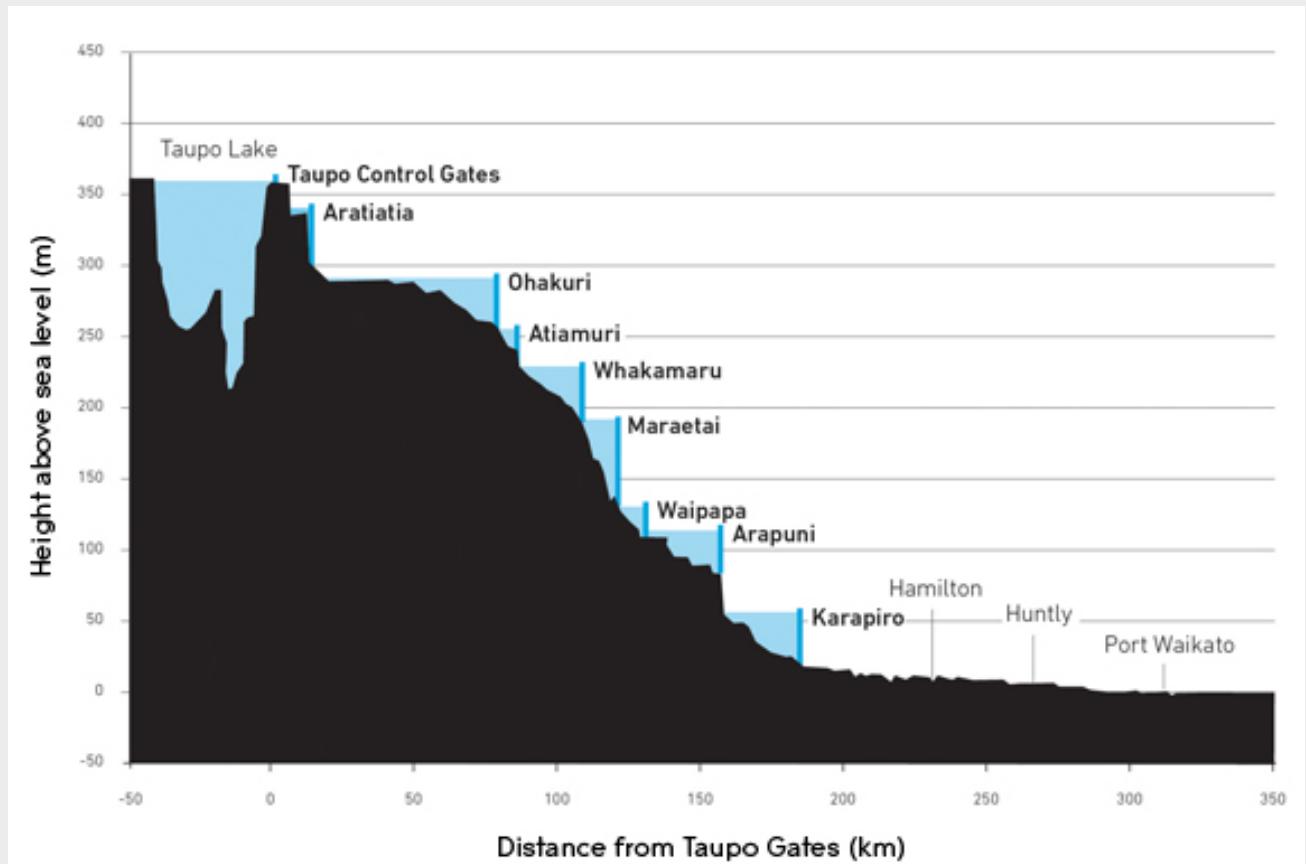
It is the materialisation of a shared decision-making platform.

It allows us to simulate all critical decisions and understand dependencies.



WAIKATO HYDRO SCHEME

- > The hydro stations are located on the Waikato River, and each station flows into the next in a chain
- > The stations are each unique in their size, how big their lakes are and how many generating units each station has.
- > It takes water around 18 hours to flow from Taupo Control Gates to Karapiro
- > Stations are interconnected
- > We have several constraints, which we need to take of to keep our “license to operate”

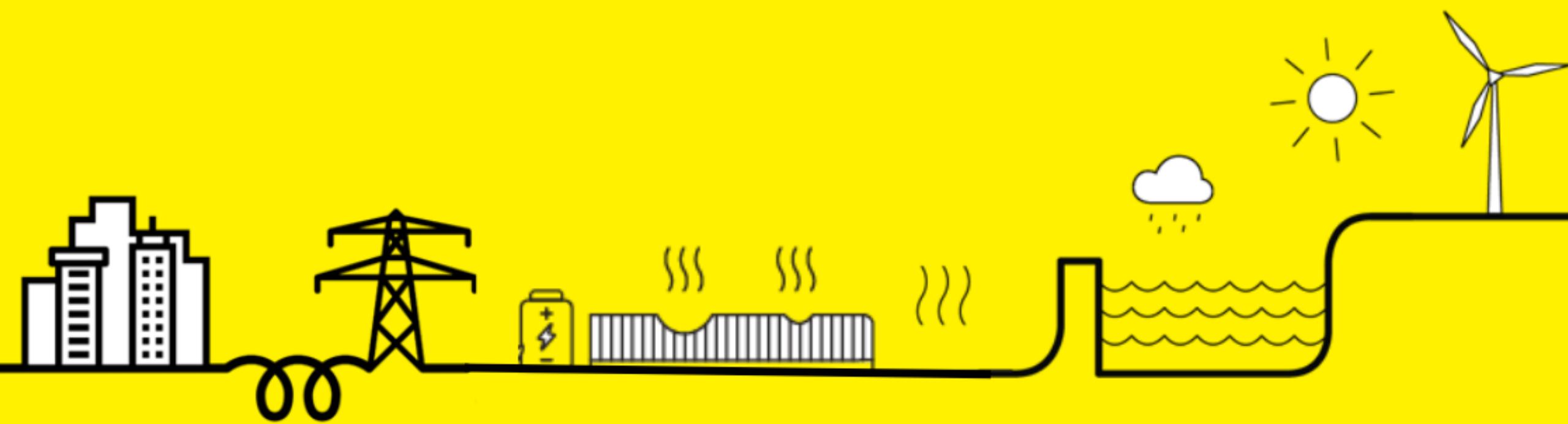


DECISION SUPPORT VS DECISION MANAGEMENT



WHOLESALE SUPPORT

Digital River



DIGITAL RIVER - WHOLESALE PLANS



DIGITAL RIVER 2.0 – HIGH-PERFORMANCE DECISION MAKING FRAMEWORK

Mercury  Hydro Control Metrics | Data updated 13/10/25

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Digital River

Hydro Control Metrics

Hydro Control Metrics

Hydro Metrics - Station Gr...

Start Stops

SCs SSs

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Hydro

Skywet

Taupo Lake Level

Forecasts

Hydro Plan

SI Lake Level

Traffic Lights

Traffic Lights

Daily Profiles

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Hydro Control Metrics

Date Period: Last 15 Days | Custom Dates | Dispatcher: All | Period: 27/09/25 - 13/10/25

Last Refresh: 13/10/25 12:15:12 | Mercury 

Shift Efficiency

Dispatcher	Shifts	ARA	OHK	ATI	WKM	MTI	WPA	ARI	KPO	River
Mcdermsu	5	93.4%	95.5%	93.1%	98.6%	96.2%	95.1%	100.3%	95.8%	96.7%
YongH	5	92.2%	95.7%	93.4%	98.0%	95.5%	96.3%	100.1%	96.4%	96.6%
CheongT	2	88.9%	94.4%	91.9%	98.6%	94.9%	94.9%	100.7%	92.5%	95.1%
AdlamKe	3	87.6%	94.8%	92.3%	97.8%	94.8%	93.0%	98.9%	90.5%	94.6%
ClarkeK	2	84.0%	95.6%	91.7%	97.6%	96.3%	93.8%	99.8%	90.0%	94.5%
Average	17	89.5%	95.2%	92.6%	98.1%	95.6%	94.8%	99.9%	93.4%	95.7%

Shift Efficiency

Dispatcher	Shifts	ARA	OHK	ATI	WKM	MTI	WPA	ARI	KPO	River
CheongT	5	92.9%	97.2%	93.9%	97.4%	96.2%	94.4%	101.3%	95.5%	96.9%
Mcdermsu	3	87.4%	97.0%	95.5%	98.0%	95.0%	96.3%	100.7%	95.2%	96.2%
AptedR	3	90.5%	96.0%	92.1%	98.3%	95.9%	95.0%	100.7%	94.5%	96.1%
AdlamKe	2	88.4%	95.0%	91.7%	97.5%	95.5%	93.3%	99.6%	90.0%	94.9%
ClarkeK	3	88.7%	95.0%	91.9%	97.9%	96.2%	91.6%	97.5%	90.7%	94.7%
YongH	2	85.3%	95.4%	91.7%	97.2%	96.1%	93.2%	100.3%	89.9%	94.6%
Average	18	89.0%	95.9%	92.7%	97.7%	95.9%	94.0%	100.0%	92.9%	95.6%

ATI Low, MTI Low, MT2, Start Stop, SC

Dispatcher	Shifts	ATI Low	MTI Low	MT2	Start Stop	SC
AdlamKe	3	0.6%	2.7%	71.5%	34	21
CheongT	2		1.5%	69.6%	37	28
ClarkeK	2	2.2%	1.2%	73.2%	28	17
Mcdermsu	5	0.6%	2.0%	81.3%	39	21
YongH	5	4.1%	2.1%	83.5%	25	18
Average	17	1.6%	2.0%	77.1%	32	20

ATI Low, MTI Low, MT2, Start Stop, SC

Dispatcher	Shifts	ATI Low	MTI Low	MT2	Start Stop	SC
AdlamKe	2		0.3%	66.0%	30	14
AptedR	3	2.7%	1.0%	78.9%	36	14
CheongT	5	0.9%	3.2%	79.7%	25	15
ClarkeK	3		0.5%	69.8%	24	10
Mcdermsu	3	2.3%	8.0%	79.7%	30	18
YongH	2	0.6%	0.3%	72.8%	28	8
Average	18	1.1%	1.9%	74.5%	28	14

DIGITAL RIVER - DECISION SUPPORT AT ALL LEVELS

Mercury | Skywet | Data updated 13/10/25 | | ...

File | Share | Export | Explore | Subscribe | Set alert | Monitor | ... | Copilot | ...

 Digital River

Hydro Control Metrics

Hydro Control Metrics

Hydro Metrics - Station Gr...

Start Stops

SCs SSs

About

Hydro

Skywet

Taupo Lake Level

Forecasts

Hydro Plan

SI Lake Level

Traffic Lights

Traffic Lights

Daily Profiles

13/10/2025 9:19:38 a.m.
Latest Digital River Plan

FORECASTS

ActualMW (Yellow line)

NetPosMW (Blue line)

WindMW (Grey line)

WKMPrice (Dashed blue line)

Average of MW

1000

0

12 Oct 14 Oct 16 Oct 18 Oct 20 Oct 22 Oct

Gen Forecast

October 13 (Yellow line)

October 13 (Blue line)

MW

1000

500

0

12 Oct 14 Oct 16 Oct 18 Oct 20 Oct 22 Oct

Price Forecast

October 13 (Yellow line)

October 13 (Blue line)

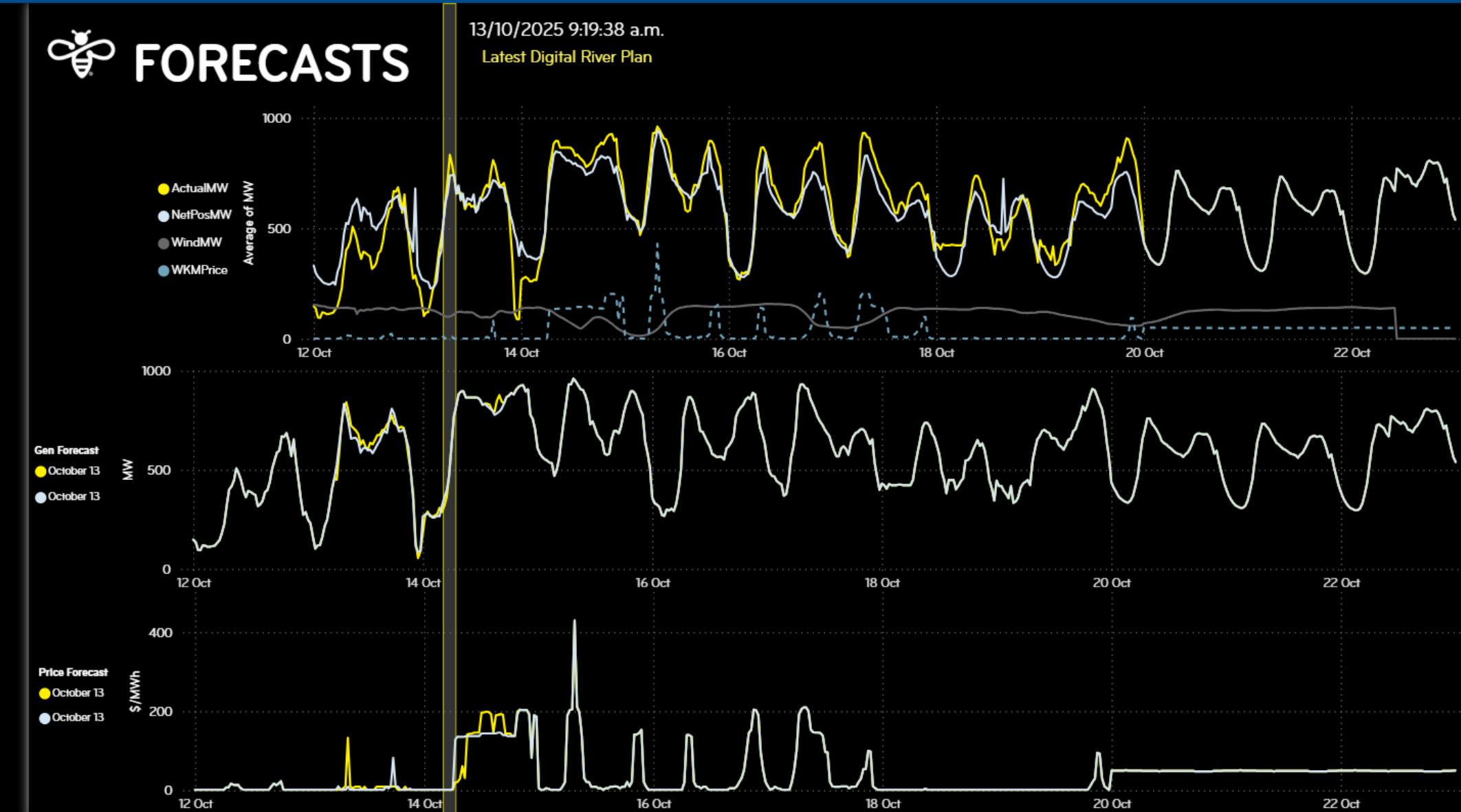
\$/MWh

400

200

0

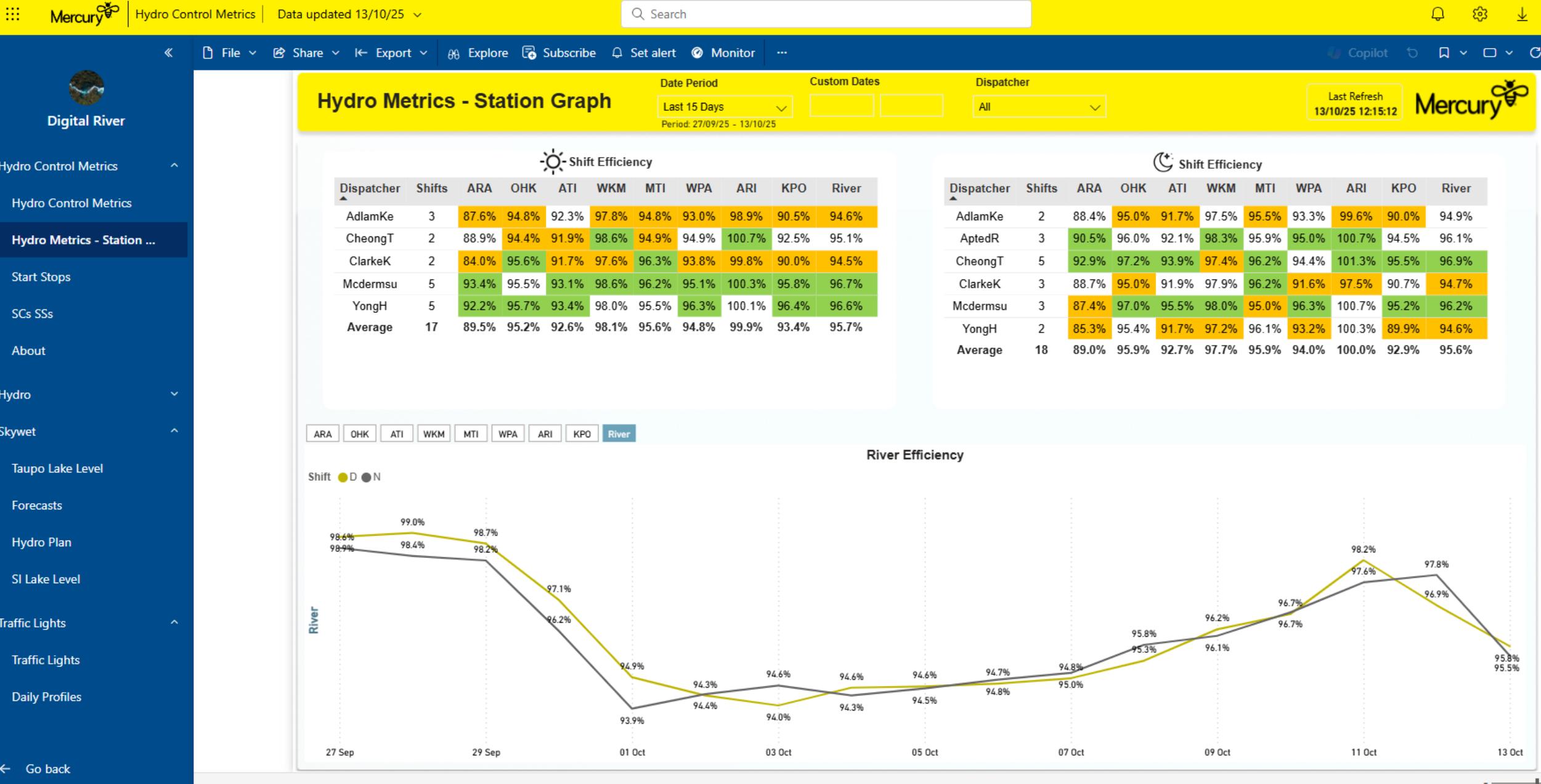
12 Oct 14 Oct 16 Oct 18 Oct 20 Oct 22 Oct



DIGITAL RIVER - TACTICS



DIGITAL RIVER - HIGH PERFORMANCE TEAM



DIGITAL RIVER –DISPATCH RECOMMENDATION

Recommendation generated at 13/10/25 15:30:12

Station	Current MW	Current Spill	Reco MW	Reco Spill	Reco Efficiency	Accept Reco
ARA	77	-	72	-	89.6%	<input type="checkbox"/>
OHK	82	-	84	80	75.0%	<input type="checkbox"/>
ATI	55	-	68	-	91.6%	<input type="checkbox"/>
WKM	123	-	124	-	96.6%	<input type="checkbox"/>
MTI	243	-	235	-	95.9%	<input type="checkbox"/>
WPA	54	-	51	-	96.3%	<input type="checkbox"/>
ARI	158	102	142	-	99.2%	<input type="checkbox"/>
KPO	74	125	72	-	97.1%	<input type="checkbox"/>

Reason for Rejection (required if recommendation is not accepted for all stations) :

Choose a Reason to Reject...

Selected Stations (8 of 8) [Select All](#) [Clear](#)

ARA OHK ATI WKM
 MTI WPA ARI KPO

Station data refreshed at 13/10/25 15:42:34

Head Water Level (m)

Actuals

Head Water Level (m)

13 Oct 13:00 13 Oct 15:00 13 Oct 17:00 13 Oct 19:00 13 Oct 21:00 13 Oct 23:00 14 Oct 1:00 14 Oct 3:00

Number of Units / MW

Actuals

Number of Units / MW

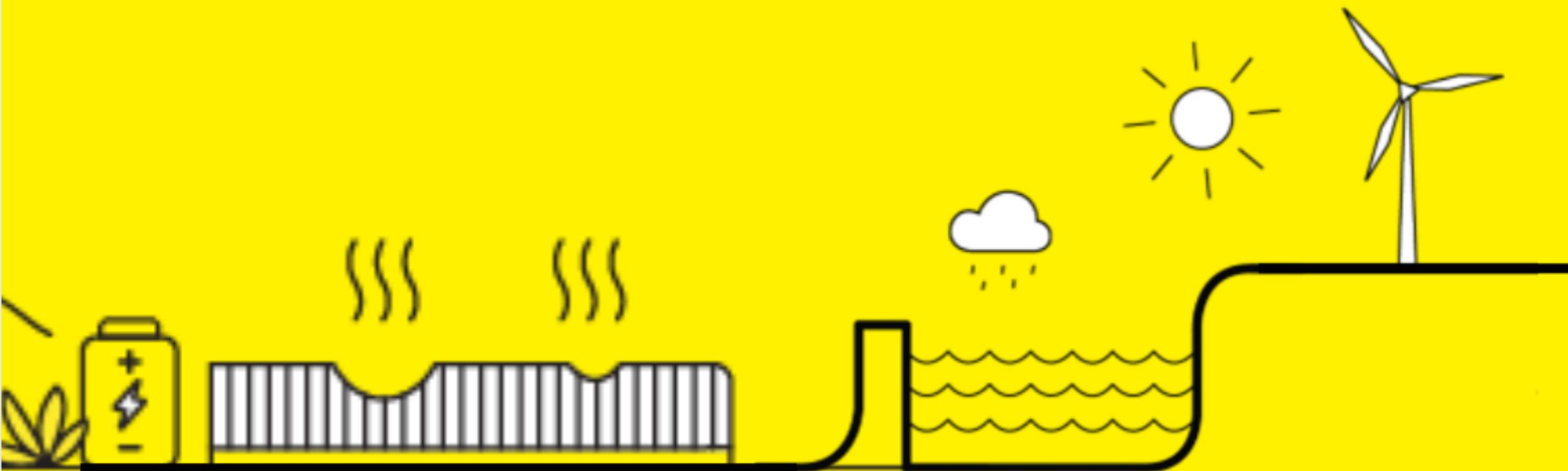
13 Oct 13:00 13 Oct 15:00 13 Oct 17:00 13 Oct 19:00 13 Oct 21:00 13 Oct 23:00 14 Oct 1:00 14 Oct 3:00

DIGITAL RIVER - SIMULATION



GENERATION ROADMAP

Geothermal Optimisation





Can we build a 'Digital River' for Kawerau????

Mercury 



DIGITAL KAG (KAWERAU)

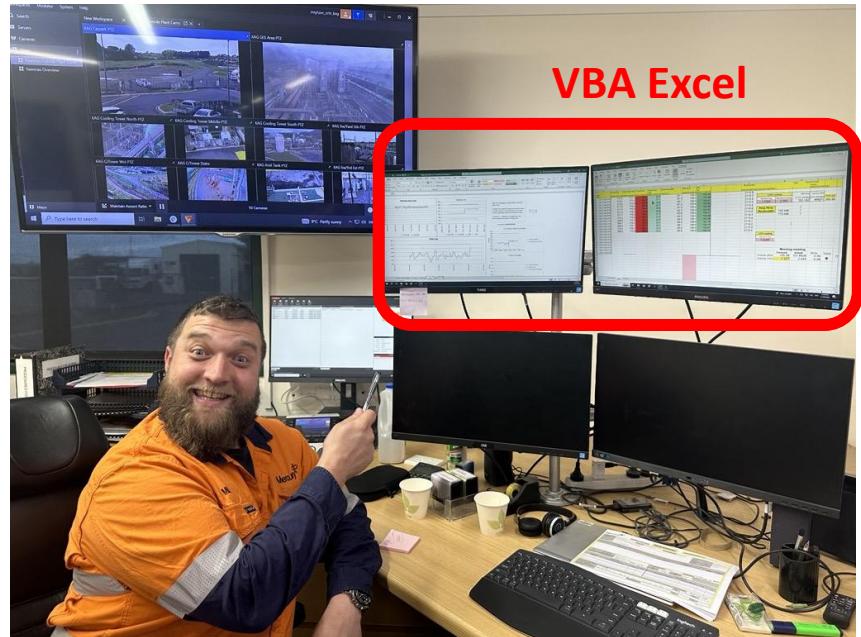
- **Digital twin** with a **thermodynamic model** that can **predict** the result of changes to temperature/cooling, parasitic load, well production and controller setpoint changes.



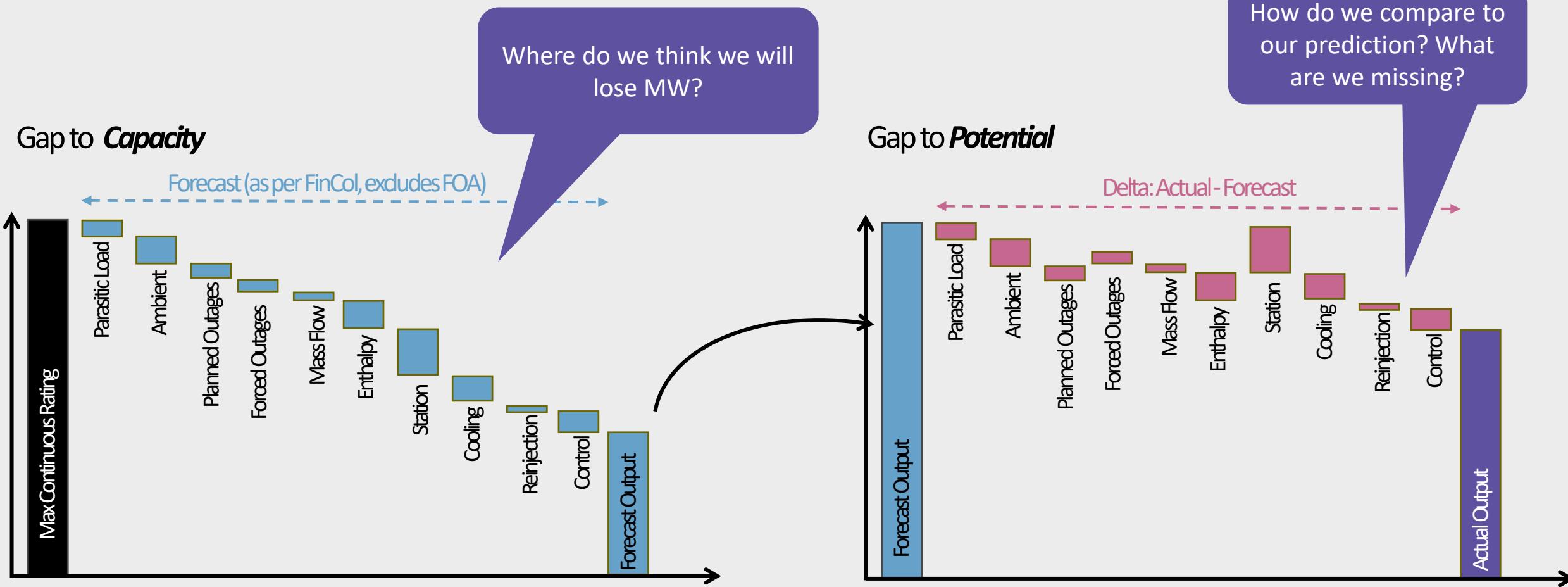
- > Recommends LP set point ...
- > Helping Build the **Gap-to-Capacity & Gap-to-Potential**

STATION ENGAGEMENT - MONITORING

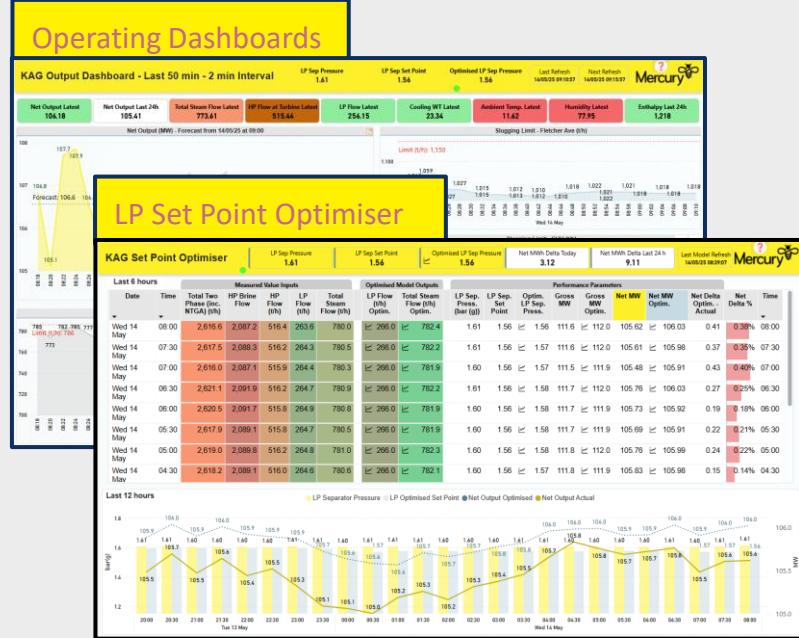
> The Operating Table and Set Point Optimiser dashboards are currently displayed at the operator desk 24/7



GENERATION OPTIMISATION – WAYS OF WORKING



Operators



Management

NTGA Forecast

NTGA Hindcast

KAG Hindcast Control

KAG Hindcast Control

What NTGA steam flow do we need for the next fortnight?

How is my team operating the plant?

Engineer

Model - App

Hindcast VS Forecast

Model - Databricks

Initialisation

What was our gap-to-potential?

What's going on in the plant?



DSCoE Roadmap

FY26 Focus: Generation Digital Uplift

