



A Transmission Network for the Future: Enabling Energy Transition Through Resilience and Coordination

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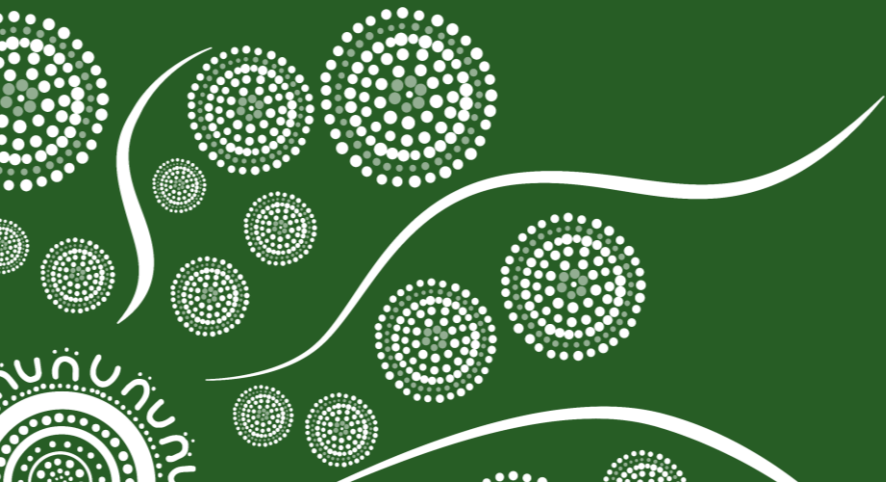
People. Power. Possibilities.



Acknowledgement of Country

In the spirit of reconciliation, the Transgrid acknowledges the Traditional Custodians of the lands where we work, the lands we travel through and the places in which we live.

We pay respect to the people and Elders past and present and celebrate the diversity of Aboriginal and Torres Strait Islander peoples and their ongoing connections to the lands and waters of NSW and the ACT.



Transgrid within the electricity supply chain



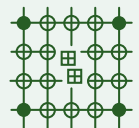
131 substations



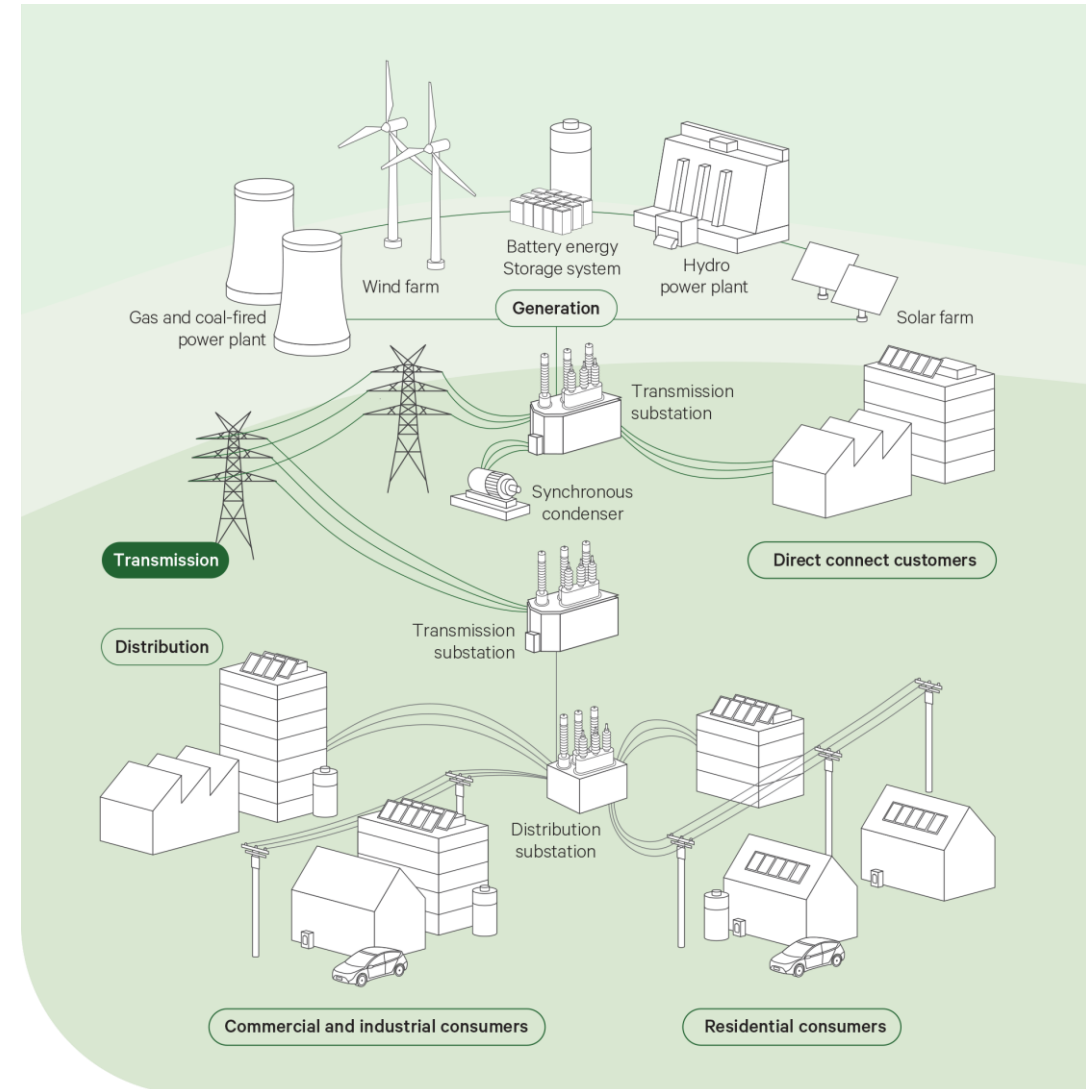
13,461 km of HV transmission lines



109 km of underground



Six interconnectors

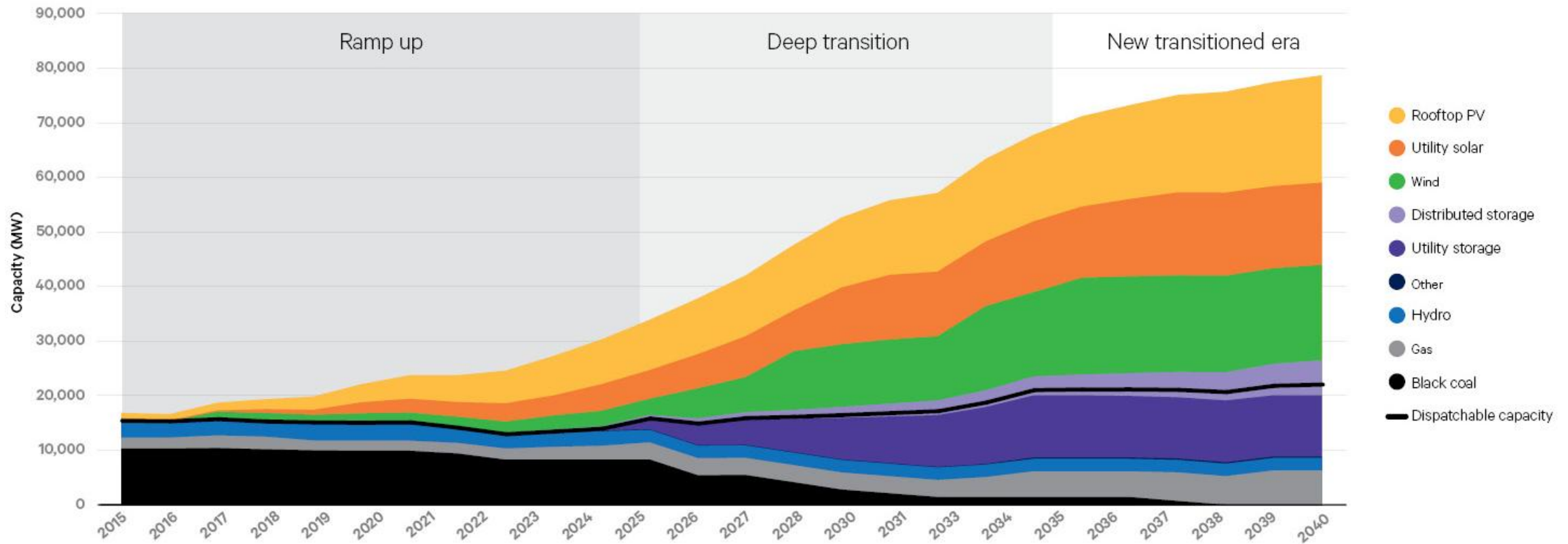


The new phase of transition



The energy transition in NSW is entering a new phase

Installed generation capacity in NSW – historical and forecast



AEMO 2024 ISP, AEMO Draft 2025 Inputs, Assumptions and Scenarios Report, Jacobs 2025, Rooftop solar and Battery Forecasting for NSW (prepared for Transgrid), AER State of the Electricity Market (various historical), AEMO Generation Information, Transgrid analysis

Our three-fold plan over the next decade



Energy Reliability

Deliver thousands of kms of transmission lines and supporting infrastructure to:

- Enable the connection of GWs of new large-scale renewable and storage capacity
- Integrate Renewable Energy Zones into the transmission backbone
- Expand transmission interconnection between regions and states



System Security

- Facilitate a mix of network and non-network system strength solutions to meet growing needs
- Co-optimize supply of other system security services including inertia and voltage support
- Trial and prove the suitability of new technologies to support system security
- Establish secure operating envelopes



Operability

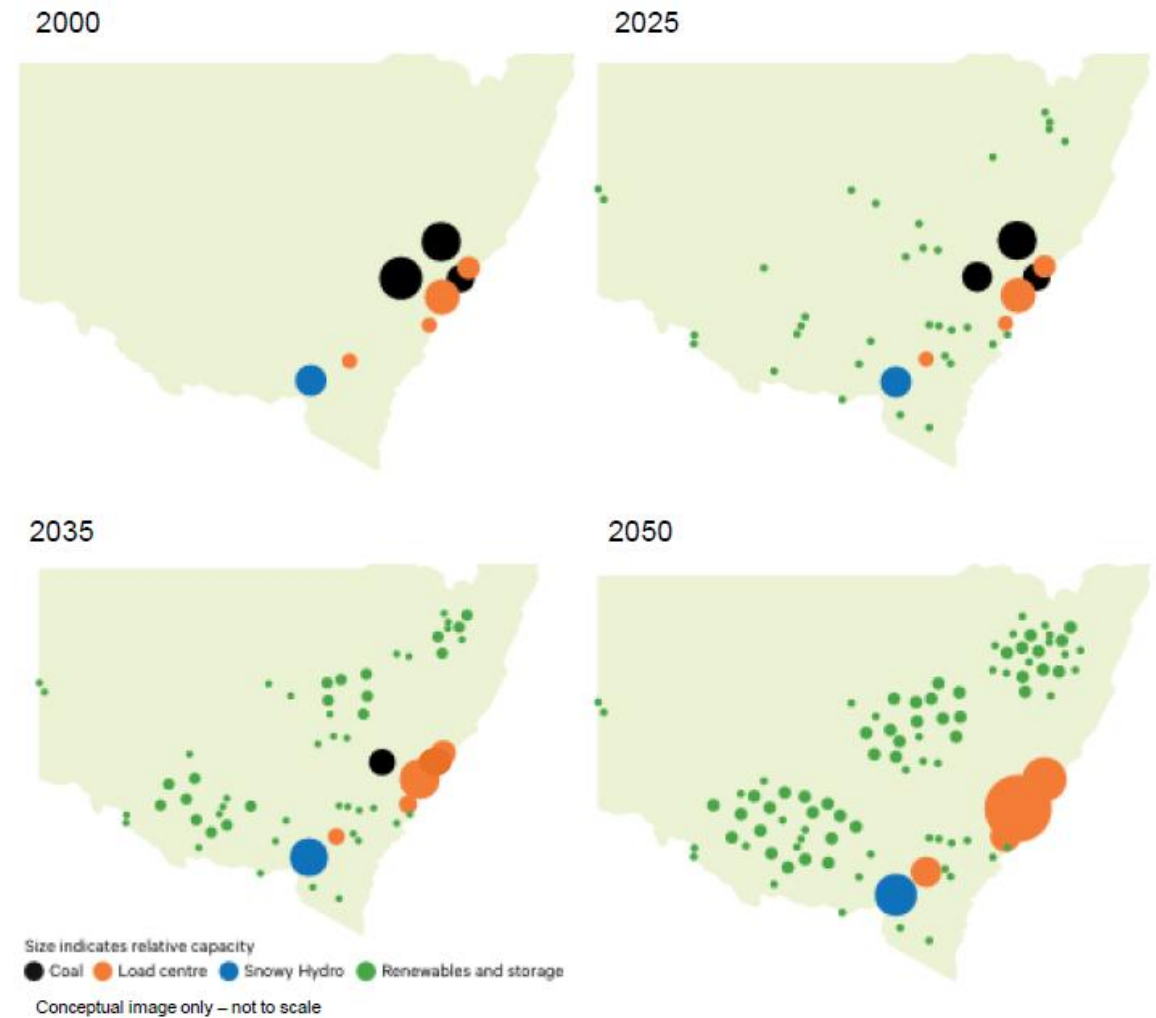
- Deploy Operational Technology tools to increase network visibility, forecasting, situational awareness and decision support to enhance real-time operations, planning and asset management
- Increase operations, planning and asset management headcount and training

The grid's new reality

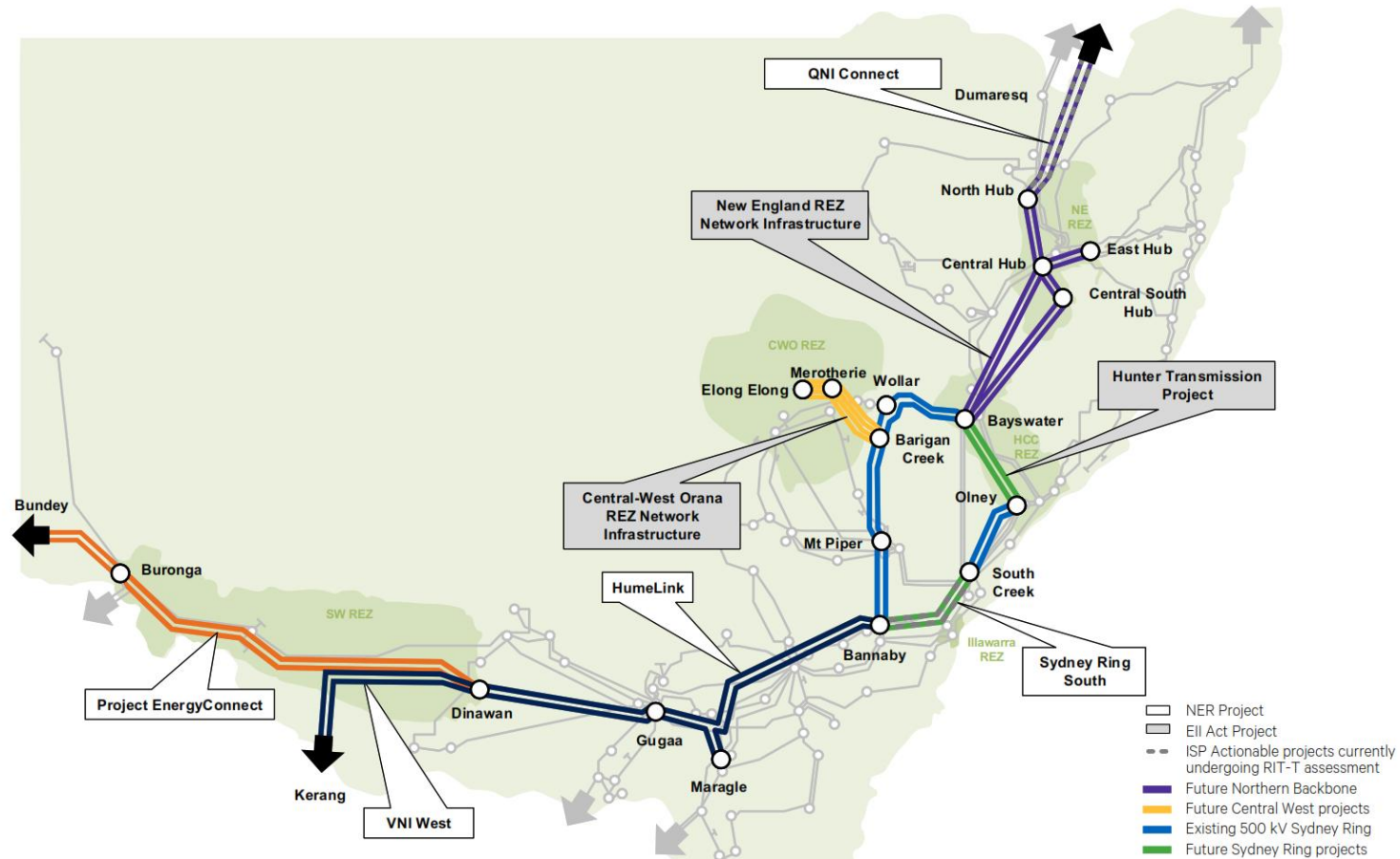
Population growth for NSW and ACT

2025 – 8.5 million

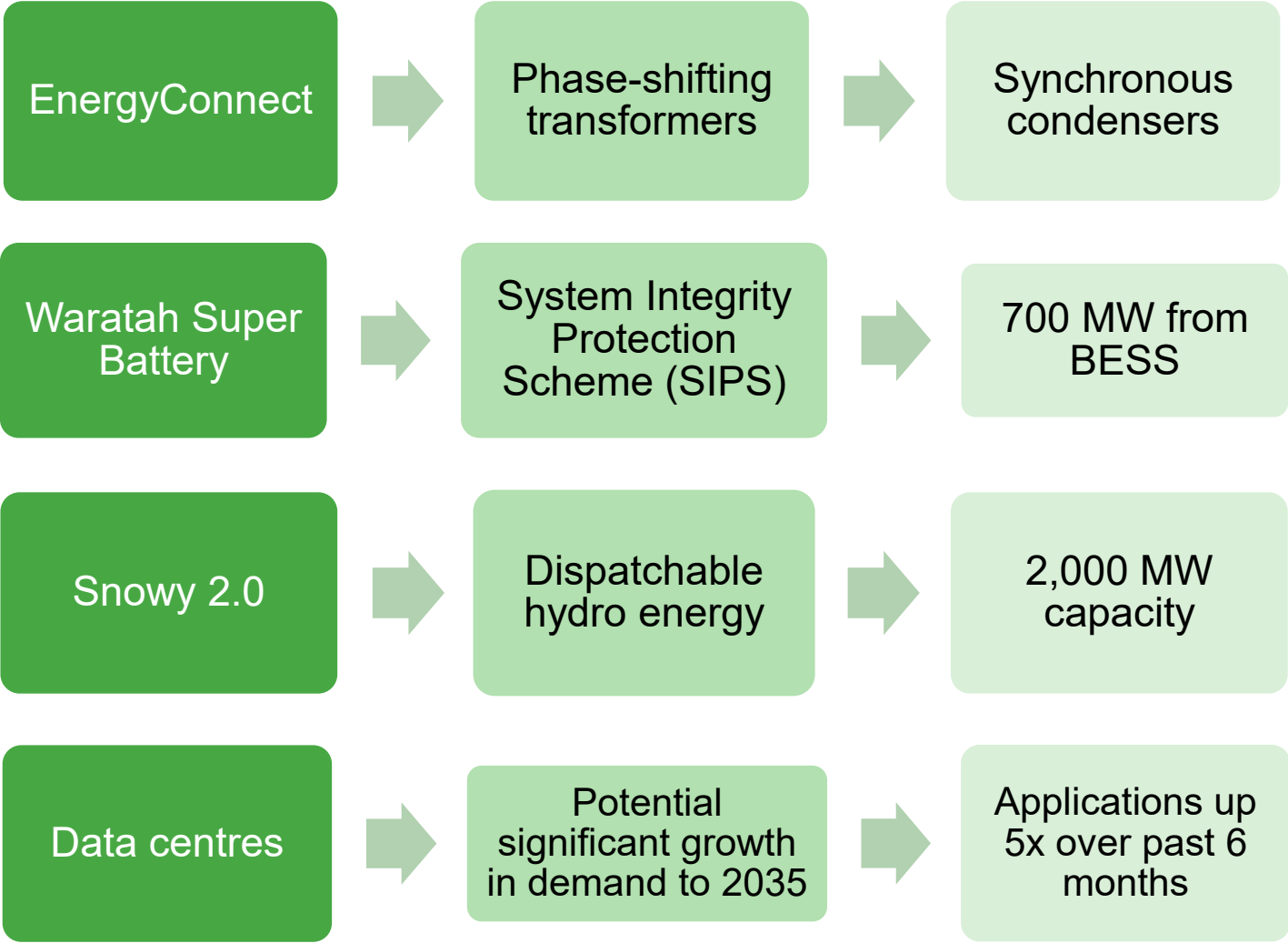
2035 – 10 million



Major Projects enhancing our transmission network



Emerging technologies, innovative solutions





Security and operability as a foundation

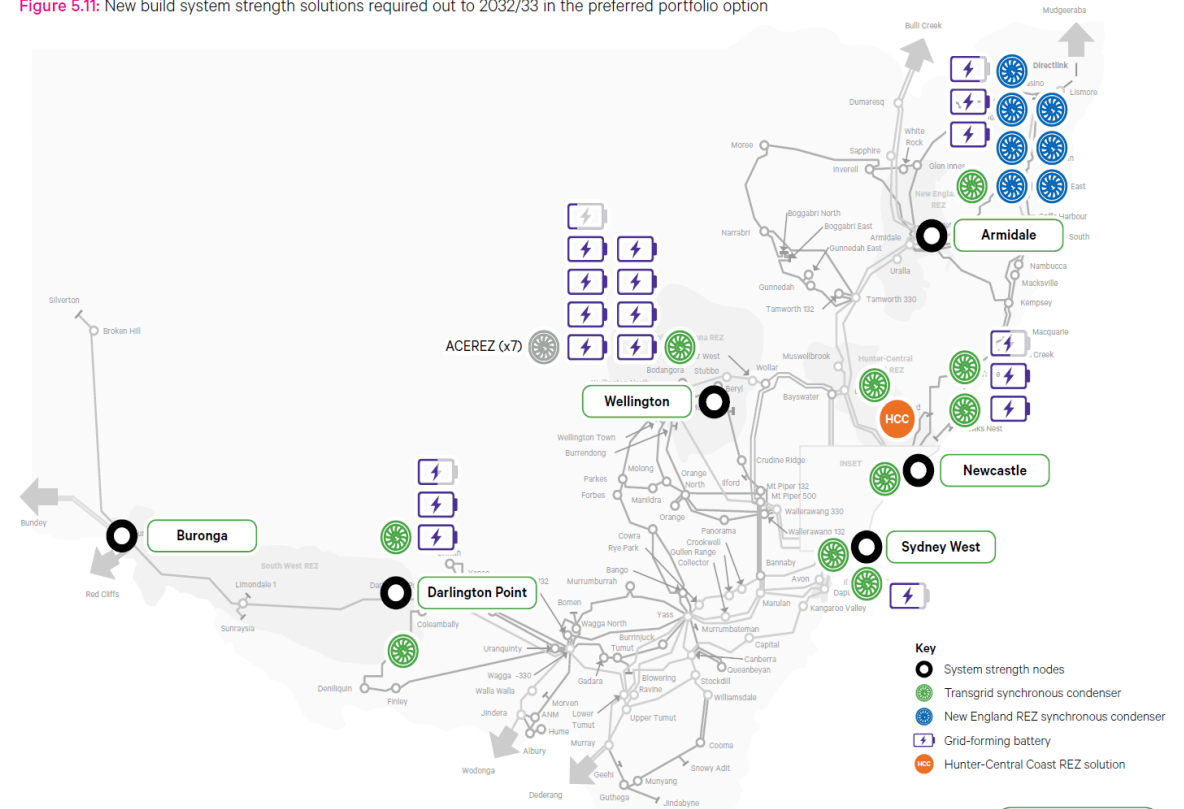


System Strength – A Portfolio of Solutions

- New renewable energy generation, storage and the decline in coal generation is reshaping the power system – resulting in a growing and changing system strength need.
- System strength is integral to the secure operation of the power system – from a system stability, safety and controllability perspective.
- A power system with inadequate system strength raises the risk of system instability and supply interruptions to energy consumers.



Figure 5.11: New build system strength solutions required out to 2032/33 in the preferred portfolio option



Operational complexity is growing fast

Between 2015 & 2025



18,000 to 65,000

Increase in **Alarm Monitoring Points**



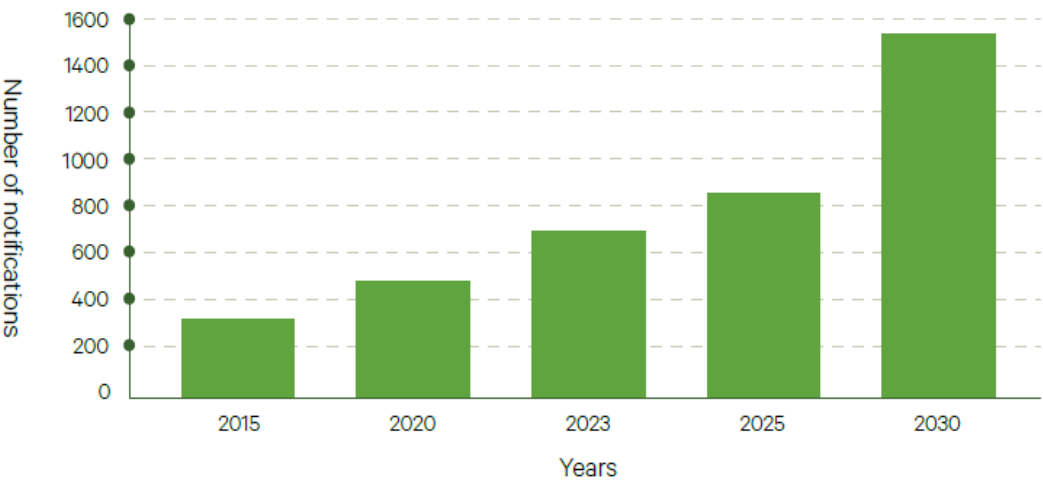
9 to 47

Increase in **Generator Operators** interfacing with our control room



Each control-room operator manages about 800 alarms per shift. This will nearly double over the next five years, leading to **operator overload**, reduced situational awareness and greater potential for delayed response to critical events.

Notifications per operator per shift



Planning and operating a complex power system



People

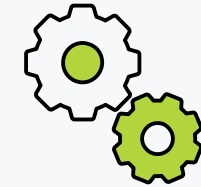
- headcount
- training

Tools

- real-time decisions
- forecast analysis

Transformation

- data-driven control
- integrated systems



Operability

Build capabilities and capacity to plan, manage and operate a complex power system capable of 100% instantaneous renewable generation

Stronger collaboration



Thank you

